Form for Filing Rate Schedules	For All Territon	ry Served Ty, Town or City
	P.S.C. NO. 3	•
	8th Revised	SHEET NO. 1
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO3
Name of Issuing Corporation	7th Revised	SHEET NO. 1
-CLASSIFICATION OF	SERVICE (I)	<u>.</u>
Residential and Small Power - Schedule RSP		RATE PER UNIT
Applicability:		
Available to all members of the Cooperative of requiring not more than 25 KVA of transformer capa subject to the established rules and regulations of the cooperative	acity. All use is	
Character of Service:		
Single-phase 60 Hertz at 120/240 volts alternumber available three-phase 60 Hertz at 120/240 volts current.		
Monthly Rate:		
Customer Charge Energy Charge (for All KWH)		\$5.30 Per Meter 5.947¢ per KWH
Minimum Charge:		
The monthly customer charge. For temporary a minimum charge of \$63.60 is required, payable at request for service.		
Temporary Service:		
Temporary service shall be supplied in according rate except that the consumer shall pay in a going charges the total cost of connecting and distless the value of materials returned to stock. The require a deposit, in advance, or the full amount bill for service, including the cost of connection	sconnecting service he Cooperative may of the estimated n and disconnection PURSUAL	EFFECTIVE JUN 0 1 1983
the state of the s	EFFECTIVE	6/01/83
ISSUED BY Huston Delaney TITLE Name of Officer	President and Gener	ral Manager
Issued by authority of an Order of the Public Serv	vice Commission of Ky.	in (
Case No. 8599 Dated 6/03/83	•	CY

orm for Filing Rate Schedules		Territory unity, T	y Served own or C	ity
	P.S.C. NO.	3		
	_ 8th Revised	SHEE	T NO	1A
leming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S	.c. no		3
Leming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	_7th Revised	SHEE	T NO	1A
-CLASSIFICATION OF	SERVICE (T)			Principal of Marie Marie Marie Marie Company and College
Residential and Small Power - Schedule RSP			PER	RATE UNIT
Fuel Adjustment Clause:				
The above rate may be increased or decreased KWH equal to the fuel adjustment amount per KWH a Wholesale Power Supplier plus an allowance for liallowance for line losses will not exceed 10% and twelve month moving average of such losses. This subject to all other Applicable provisions as set 5:056E. Terms of Payment: The above rates are net and are due on the face of the second of of the	as billed by the ne losses. The is based on a Fuel Clause is out in 807 KAR	onth.		
This schedule Supersedes Schedule RSP Case I	No. 8703.			
	PUBLIC	SERVICE OF KENT EFFECT	UCKY	ION
		JUN 0 1	1983	
	PURSU BY:	ANT TO 8 SECTION	7	:011,
	EFFECTIVE_	6/01/8	3	
ISSUED BY Huston Delaney TITLE	President and Ge	eneral Ma	nager	

Dated_

6/03/83

Case No.

8599

m for Filing Rate Schedules		For All Ter	For All Territory Served Community, Town or City		
		P.S.C. NO.	•	•	
				NO. 1B	
.eming-Mason Rural Electric Co	poperative Corp.	CANCELLING P.S	S.C. NO		
Name of Issuing Corp			SHEET	NO	
	-CLASSIFICATION OF	SERVICE			
Residential and Sr	nall Power T-O-D Sci	hedule RSP-T-O-D		RATE PER UNIT	
EXPERIMENTAL RI	ESIDENTIAL SERVICE -	TIME-OF-DAY			
AVAILABILITY OF SERVICE					
Available for a period limited consumers eligible for Tariff dential and Small Power TOD rate experiment designed to post time-of-day pricing and is dential consumers in the coop be eligible for this tariff to agree voluntarily to participally rate experiment. This tariff is limited to the will require the installation	Residential and Smis for the purpose of provide data to evaluate effect on the use perative's service at will be selected by pate in the cooperate econsumers selected	all Power. Tariff f conducting a time uate the cost and be of electricity by rea. Consumers who the cooperative and ive's residential to by the cooperative	Resi- e-of-day benefits resi- b will d will time-of-		
the on-peak and off-peak kild		Capabio of Topison			
This tariff is available for	single-phase service	e only.			
RATES					
ON-PEAK RATE:	Custom All KW	er Charge H/Mo.	·.	\$5.30 Per Meter 5.947¢ Per KWH	
OFF-PEAK RATE:		ERVICE COMMISSION OF KENTUCKY EFFECTIVE		3.568¢ Per KWH	
	C	DEC 1 1983			
	PURSUAN BY:	NT TO 807 KAR 5:011, SECTION 9(1) Law Meef			
¥		EFFECTIVE- 12			

Issued by authority of an Order of the Public Service Commission of Ky. in

Dated 11/30/83

Case No. 8906

for Filing Rate Schedules For All Territory S Community,		ity, Town or City
	P.S.C. NO. 3	3
	Original	SHEET NO.
eming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	. NO
Name of Issuing Corporation		SHEET NO.
-CLASSIFICATION OF	SERVICE	
Residential and Small Power T-O-D Sch	edule RSP-T-O-D	RATE PER UNIT
TIME-OF-DAY PERIODS		
INTER SCHEDULE		
nonths of October, November, December, January, is defined as 7 a.m. to 12 noon and from 5 p.m. For all days of the week, including Saturday, Subff-peak billing period is defined as 10 p.m. to p.m., local time, for all days of the week, in and holidays.	to 10 p.m., local time anday, and holidays. To 7 a.m. and from 12 no	Fhe con to
SUMMER SCHEDULE		
For the purpose of this tariff, the on-peak bill of May, June, July, August, and September is deflocal time, for all days of the week, including days. The off-peak billing period is defined as time, for all days of the week, including Saturd	ined as 10 a.m. to 10 Saturday, Sunday and be 10 p.m. to 10 a.m.,	p.m., noli- local
FUEL ADJUSTMENT CLAUSE	RIIG	LIC SERVICE COMMISSI
The above rate may be increased or decreased by the fuel adjustment amount per KWH as billed by plus an allowance for line losses. The allowance acceed 10% and is based on a twelve month moving	an amount per KWH equation the Wholesale Power State for line losses will average of such losses	al tof KENTUCKY upplieffective l not es.NF() 11983
This Fuel Clause is subject to all other Applica n 807 KAR 5:056E.		SUANT TO 807 KAR 5:0
PAYMENT	BY	Jarden He
The above rates are net and are due on the first	day of each month.	
TERMS AND CONDITIONS		
		ions

DATE OF ISS	UE 12/1	4/83		FFECTIVE_	12/01/83	
ISSUED BY		on Delaney of Officer	TITLE	President	& General Manager	
Issued by a		an Order of the F	ublic Serv	ice Commissi	on of Ky. in	18
Case No.	8906	Dated 11,	/30/83		•	4 11,0

Form for Filing Rate Schedules	For All Territ	ory Served Town or City
	P.S.C. NO.	,
	Sth Revised SHE	EET NO. 2
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	3
Name of Issuing Corporation	7th Revised SHE	EET NO. 2
-CLASSIFICATION OF	SERVICE (I)	
Small General Service - Schedule SGS		RATE PER UNIT
Applicability:		
Available to all members of the Cooperative requiring 30 KVA to 112.5 KVA transformer capacisubject to the established rules and regulations of the cooperative requirements of the Cooperative requirements.	ity. All use is	
Character of Service:		
Single-phase 60 Hertz alternating current, three-phase 60 Hertz alternating current, at the prevailing voltage levels.		
Monthly Rate:		
Customer Charge Demand Charge per billing KW Energy Charge (for all KWH)		\$39.67 Per Meter 6.49 Per KW 3.515¢ Per KWH
Determination of Billing Demand:		
The billing demand shall be the maximum avused by the consumer for any period of fifteen during the month for which the bill is rendered recorded by a demand meter.	consecutive minutes , as indicated or	
Power Factor: The consumer agrees to maintain unity power	OF KI r factor as nearly as EFF	ICE COMMISSION ENTUCKY ECTIVE
practicable. The Cooperative reserves the right power factor at any time. Should such measurem	ents indicate that the UIN	0 1 1983
power factor at the time of maximum demand is 1 demand for billing purposes shall be the demand recorded by the demand meter multiplied by 85% percent power factor.	ess man oble, me	į.
per contraction for the contraction of the contract	BY: /	
DATE OF ISSUE 6/08/83 DATE	EFFECTIVE 6/01/	/83
ISSUED BY Huston Delaney TITLE Name of Officer	E President and General	Manager
Issued by authority of an Order of the Public Ser		a A
Case No. 8599 Dated 6/03/	83•	Λ (

rm for Filing Rate Schedules	For All Territory Served Community, Town or City		
	• • • • • • • • • • • • • • • • • • • •		
	P.S.C. NO. 3		
	8th Revised SHEET NO	•2A	
leming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	3	
Name of Issuing Corporation	7th Revised SHEET NO	• 2A	
-CLASSIFICATION OF	SERVICE (T)		
Small General Service - Schedule SGS		RATE PER UNIT	
Minimum Charge:			
The monthly customer charge. For temporary a minimum charge of \$476.00 per annum is require monthly customer charge payable at the time of r	ed in lieu of the		
Temporary Service:			
Temporary service shall be supplied in according to foregoing rate except that the consumer shall particle foregoing charges the total cost of connecting a service less the value of materials returned to may require a deposit in advance, or the full ambill for service, including the cost of connecting	ny in addition to the and disconnecting stock. The Cooperative nount of the estimated		
Fuel Adjustment Clause:			
The above rate may be increased or decrease KWH equal to the fuel adjustment amount per KWH Wholesale Power Supplier plus an allowance for tallowance for line losses will not exceed 10% artwelve month moving average of such losses. The subject to all other applicable provisions as seen	as billed by the the losses. The ad is based on a the fuel clause is et out in 807 KAR 5:056E.		
	PUBLIC SERVICE COM OF KENTUCKY EFFECTIVE	MISSION (
	JUN 0 1 198	3	
	PURSUANT TO 807 P SECTION 9 P BY: Bynes	(AR 5:011,	
DATE OF ISSUE 6/08/83 DATE	EFFECTIVE 6/01/8.	3	
ISSUED BY Huston Delaney TITLE			

Dated

6/03/83

Case No. 8599

rm for Filing Rate Schedules	For All Tomura	erritory Served ity, Town or City
	P.S.C. NO	. 3
	gth_Revised	SHEET NO. 2B
eming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C	. NO3
Name of Issuing Corporation	7th Revised	SHEET NO. 2B
-CLASSIFICATION OF	F SERVICE (T)	
Small General Service - Schedule SGS		RATE PER UNIT
Service Provisions:		
1. Delivery Point. If service is furnish voltage the delivery point shall be the meterical wise specified in the contract of service. All other electric equipment on the load side of the owned and maintained by the Consumer. If service is furnished at the Cooperative the delivery point shall be the point of attack primary line to Consumer's transformer structure specified in the contract for service. All without other electric equipment (except metering equipment of the delivery point shall be owned and maintained service at Primary Voltage: If service is furnished at primary district discount of \$0.40 shall apply to the demand of the above rates are net and are due on the Terms of Payment: The above rates are net and are due on the This schedule Supersedes SGS Case No. 870	ang point unless otheral wiring, pole lines a che delivery point shalt re's primary line voltatement of the Cooperatione unless otherwise aring, pole lines and apment) on the load sidualned by the Consumer. Thut the consumer is a pole in the consumer. The consumer is a pole lines and a part of the consumer. The consumer is a pole in the consumer is a pole in the consumer. The consumer is a pole in the consumer is a pole in the consumer.	nd l ge ve's e
	PUBLIC	SERVICE COMMISSION OF KENTUCKY EFFECTIVE
		JUN 0 1 1983
	PURSU.	ANT TO 807 KAR 5:011, SECTION 9 (1)
	BY:	J) 113
PATE OF ISSUE 6/08/83 DATE	E EFFECTIVE	6/01/83

orm for Filing Rate Schedules	For All Territory Served Community, Town or Ci	
	P.S.C. NO. 3	
eming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	8th Revised SHEET NO	3
-CLASSIFICATION OF	SERVICE (I)	
Large General Service - Schedule LGS	PER U	RATE INIT
Applicability:		
Available to all members of the Cooperativ requiring 112 KVA or more of transformer capaci subject to the established rules and regulation	ty. All use is	
Character of Service:		
Three phase 60 Hertz alternating current, prevailing voltage levels.	at the Cooperative's	
Monthly Rate:		
Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)	6.06	Per Mete per KW ¢ per KWI
Determination of Billing Demand:		
The billing demand shall be the maximum ki by the consumer for any period of fifteen conse the month for which the bill is rendered, as in a demand meter and adjusted for power factor as	cutive minutes during dicated or recorded by	
Power Factor Adjustment:	PUBLIC SERVICE COMM OF KENTUCKY	ISSION
The consumer agrees to maintain unity power practicable. Power factor may be measured at a measurements indicate that the power factor at demand is less than 85%, the demand for billing demand as indicated or recorded by the demand may 85% and devided by the percent power factor.	r factor as nearly as ny time. Should such the time of maximum purposes shall be the and to see the	R 5:011,
DATE OF ISSUE 6/08/83 DATE	EFFECTIVE 6/01/83	
ISSUED BY Huston Delaney TITLE Name of Officer		
Issued by authority of an Order of the Public Ser		A (

		ritory Served ty, Town or City
	P.S.C. NO.	3
	_ 8th Revised	SHEET NO. 3A
eming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C.	NO3
	7th Revised	SHEET NO. 3A
-CLASSIFICATION 0	F SERVICE (T)	
Large General Service - Schedule LGS		RATE PER UNIT
Minimum Charge:		
The monthly customer charge. For tempora minimum charge of \$635.00 per annum is require customer charge, payable at the time of reques	ed in lieu of the month]	
Temporary Service:		
Temporary service shall be applied in according rate except that the consumer shall foregoing charges the total cost of connecting service less the value of materials returned to	pay in addition to the g and disconnecting	
Cooperative may require a deposit, in advance the estimated bill for service, including the and disconnection.	, or the full amount of	
the estimated bill for service, including the	, or the full amount of	·
the estimated bill for service, including the and disconnection.	or the full amount of cost of connection ount per KWH equal to the Wholesale Power The allowance for line	
the estimated bill for service, including the and disconnection. Fuel Adjustment Clause: The above rate may be increased by an amount adjustment amount per KWH as billed by the Supplier plus an allowance for line losses. The losses will not exceed 10% and is based on a faverage of such losses. This Fuel Clause is a	or the full amount of cost of connection ount per KWH equal to the Wholesale Power The allowance for line twelve month moving subject to all applicable	-SERVICE COMMISSION OF KENTUCKY
the estimated bill for service, including the and disconnection. Fuel Adjustment Clause: The above rate may be increased by an amount adjustment amount per KWH as billed by the Supplier plus an allowance for line losses. The losses will not exceed 10% and is based on a faverage of such losses. This Fuel Clause is a	or the full amount of cost of connection ount per KWH equal to the Wholesale Power of allowance for line twelve month moving subject to all applicables.	-SERVICE COMMISSION OF KENTUCKY EFFECTIVE
the estimated bill for service, including the and disconnection. Fuel Adjustment Clause: The above rate may be increased by an amount fuel adjustment amount per KWH as billed by the Supplier plus an allowance for line losses. This seed on a traverage of such losses. This Fuel Clause is a provisions as set out in 807 KAR 5:056E.	or the full amount of cost of connection ount per KWH equal to the Wholesale Power The allowance for line twelve month moving subject to all applicable PURSUA	SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 0 1 1983 ANT TO 807 KAR 5:011,

orm for Filing Rate Schedules	For All Te	rritory Serve ity, Town or (d City
	P.S.C. NO.	3	***
	_ 8th Revised	SHEET NO.	3B
leming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	. NO	3
Name of Issuing Corporation	7th Revised	SHEET NO.	3B
-CLASSIFICATION OF S	SERVICE (T)		
Large General Service - Schedule LGS		PER	RATE UNIT
Service Provisions: 1. Delivery Point. If service is furnished	at secondary voltag	ra	
the delivery point shall be the metering point uspecified in the contract for service. All wirisother electric equipment on the load side of the be owned and maintained by the consumer. If service is furnished at the Cooperative' the delivery point shall be the point of attachm primary line to Consumer's transformer structure specified in the contract for service. All wirisother electric equipment (except metering equipment of the delivery point shall be owned and matconsumer.	ing, pole lines and e delivery point shall s primary line voltanent of the Cooperation of the unless otherwise ing, pole lines and ment) on the load	ıge	
Service at Primary Voltage:		,	
If service is furnished at primary distribution discount of \$0.40 shall apply to the demand char	= •		
Terms of Payment:			
The above rates are net and are due on the month.			NCCION!
This Schedule Supersedes Schedule Case No.		SERVICE COMM OF KENTUCKY EFFECTIVE	M221014
		JUN 0 1 1983	•
	PURSI BY:	UANT TO 807 KA SECTION 9 (1 Barres	AR 5:011,
PATE OF ISSUE 6/08/83 DATE E	EFFECTIVE 6	5/01/83	
ISSUED BY Huston Delaney TITLE Name of Officer	President and Gene	eral Manager	
Issued by authority of an Order of the Public Serv	vice Commission of Ky	v. in	٨

Form for Filing Rate Schedules	For All Ter Communi	ritory Served ty, Town or City
	P.S.C. NO.	3
	_6th Revised	SHEET NO. 4
	CANCELLING P.S.C.	NO3
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	5th Revised	SHEET NO. 4
-CLASSIFICATION OF	SERVICE (I)	
Outdoor Lighting Service - Schedule OLS		RATE PER UNIT
Applicability: Available to members of the Cooperative for from dusk to dawn.	or controlled lighting	
Character of Service: Single-phase 60 Hertz 120 volts alternating	ng current.	
Monthly Rate: 175 Watt Mercury Vapor (approximately 7,00	00 luments)	\$5.73 Per Month
Minimum Charge: First year, or any portion thereof, \$68.76 advance. Thereafter, \$5.73 per month per unit		
Term of Service: The minimum term of Outdoor Lighting Service:	ice shall be one year.	
Fuel Adjustment Clause: The above rate may be increased or decreased KWH equal to the fuel adjustment amount per KWH the Wholesale Power Supplier plus an allowance The allowance for line losses will not exceed a twelve month moving average of such losses.	H as billed by for line losses.	
The monthly energy to which this clause appurpose is: Usage Month KWH per unit Usage I January 105 July	PUBLIC Month KWH per unit	SERVICE COMMISSION OF KENTUCKY EFFECTIVE
1	ember 77	JUN D 1 1983
April 75 Octobre May 71 Nover June 59 December This Fuel Clause is subject to all other applications.	mber 87URSUA mber 96	ANT TO 807 KAR 5:011, SECTION 9 (1)
out in KAR 5:056E.		
DATE OF ISSUE 6/08/83 DATE	EFFECTIVE6	5/01/83
ISSUED BY Huston Delaney TITLE Name of Officer	E President and Gene	
Issued by authority of an Order of the Public Ser	-	in 4,8
Case No. 8599 Dated 6/03/8		(1)

rm for Filing Rate Schedules		Territory Served	
		nity, Town or City	У
	P.S.C. NO.	3	
	_ 6th Revised	SHEET NO. 4	4A
eming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C	C. NO.	3
Name of Issuing Corporation	5th Revised	SHEET NO. 4	ΉA
-CLASSIFICATION OF	SERVICE (T)		****
Outdoor Lighting Service - Schedule OLS		RAT PER UNI	
Additional Charges:			
be set, within 150 feet of an existing 120 volt secondary service poles, or conductor, is requiment shall be extended in proportion to the numeded in excess of one, at the rate of \$68.76 tional pole, all paid in advance at the time of In the event a transformer must be installed, to pay the installation cost of the transformer primary line are required the total cost of successions and the member.	red the term of the ber of additional poper year for each additional poper year for each additional poper year for each additional poper will be reasonable. Where extensions	agree- ples ddi- rvice. equired of	
Terms of Payment:			
The above rates are net and are due on the	·	nonth.	
This Schedule Supersedes Schedule OLS	Case No. 8703.		
•	PUBLIC	SERVICE COMMISSIC OF KENTUCKY EFFECTIVE	ON .
		JUN Q 1 1983	
	PURSU	ANT TO 807 KAR 5:0 SECTION 9 (1))11,
	BY: L	Zenes	
ATE OF ISSUE 6/08/83 DATE F	FFECTIVE6	5/01/83	
SSUED BY Huston Delaney TITLE Name of Officer		General Manager	
ssued by authority of an Order of the Public Serv	rice Commission of Ky	y. in	

Energy Charge (for all KWH) Minimum Charge: The minimum annual charge will be not less than \$19.00 per KVA of required transformer capacity as determined by the Cooperative. Term of Contract: Service under this rate schedule will be furnished under an	5B 3 5B
eming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation CLASSIFICATION OF SERVICE Applicability: Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative. Character of Service: Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels. Monthly Rate: Customer Charge Energy Charge (for all KWH) Minimum Charge: The minimum annual charge will be not less than \$19.00 per KVA of required transformer capacity as determined by the Cooperative. Term of Contract: Service under this rate schedule will be furnished under an	3 5B RATE
Name of Tssuing Corporation	5B RATE
Name of Issuing Corporation 7th Revised SHEET NO. CLASSIFICATION OF SERVICE (I) All Electric School - Schedule AES PER Applicability: Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative. Character of Service: Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels. Monthly Rate: Customer Charge Energy Charge (for all KWH) Minimum Charge: The minimum annual charge will be not less than \$19.00 per KVA of required transformer capacity as determined by the Cooperative. Term of Contract: Service under this rate schedule will be furnished under an	RATE
Applicability: Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative. Character of Service: Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels. Monthly Rate: Customer Charge Energy Charge (for all KWH) Minimum Charge: The minimum annual charge will be not less than \$19.00 per KVA of required transformer capacity as determined by the Cooperative. Term of Contract: Service under this rate schedule will be furnished under an	
Applicability: Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative. Character of Service: Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels. Monthly Rate: Customer Charge Energy Charge (for all KWH) Minimum Charge: The minimum annual charge will be not less than \$19.00 per KVA of required transformer capacity as determined by the Cooperative. Term of Contract: Service under this rate schedule will be furnished under an	
Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative. Character of Service: Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels. Monthly Rate: Customer Charge Energy Charge (for all KWH) Minimum Charge: The minimum annual charge will be not less than \$19.00 per KVA of required transformer capacity as determined by the Cooperative. Term of Contract: Service under this rate schedule will be furnished under an	ONII
total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative. Character of Service: Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels. Monthly Rate: Customer Charge Energy Charge (for all KWH) Minimum Charge: The minimum annual charge will be not less than \$19.00 per KVA of required transformer capacity as determined by the Cooperative. Term of Contract: Service under this rate schedule will be furnished under an	
Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels. Monthly Rate: Customer Charge Energy Charge (for all KWH) Minimum Charge: The minimum annual charge will be not less than \$19.00 per KVA of required transformer capacity as determined by the Cooperative. Term of Contract: Service under this rate schedule will be furnished under an	
Cooperative's prevailing voltage levels. Monthly Rate: Customer Charge Energy Charge (for all KWH) Minimum Charge: The minimum annual charge will be not less than \$19.00 per KVA of required transformer capacity as determined by the Cooperative. Term of Contract: Service under this rate schedule will be furnished under an	
Customer Charge Energy Charge (for all KWH) Minimum Charge: The minimum annual charge will be not less than \$19.00 per KVA of required transformer capacity as determined by the Cooperative. Term of Contract: Service under this rate schedule will be furnished under an	
Energy Charge (for all KWH) Minimum Charge: The minimum annual charge will be not less than \$19.00 per KVA of required transformer capacity as determined by the Cooperative. Term of Contract: Service under this rate schedule will be furnished under an	
The minimum annual charge will be not less than \$19.00 per KVA of required transformer capacity as determined by the Cooperative. Term of Contract: Service under this rate schedule will be furnished under an	0 Per Meto 73¢ per K
required transformer capacity as determined by the Cooperative. Term of Contract: Service under this rate schedule will be furnished under an	
Service under this rate schedule will be furnished under an	
"Agreement for Purchase of Power" for a term of not less than five (5) years. OF KENTUCKY EFFECTIVE	NC
JUN 0 1 1983	
PURSUANT TO 807 KAR 5: SECTION 9 (1)	011,
BY: Des	SCHOOL STATES
DATE OF ISSUE 6/08/83 DATE EFFECTIVE 6/01/83	
ISSUED BY Huston Delaney TITLE President and General Manager Name of Officer	
Issued by authority of an Order of the Public Service Commission of Ky. in	e,7'

leming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation -CLASSIFICATION OF SE		ritory Served y, Town or City
Name of Issuing Corporation	P.S.C. NO.	3
Name of Issuing Corporation	12th Revised	SHEET NO5C
Name of Issuing Corporation	CANCELLING P.S.C. 1	NO3
-CLASSIFICATION OF SE	11th Revised	SHEET NO. 5C
	RVICE (T)	***************************************
All Electric School - Schedule AES		RATE PER UNIT
Fuel Adjustment Clause:		
The above rate may be increased or decreased KWH equal to the fuel adjustment amount per KWH as Wholesale Power Supplier plus an allowance for lin allowance for line losses will not exceed 10% and month moving average of such losses. This fuel Cl to all applicable provisions as set out in 807 KAF	s billed by the ne losses. The is based on a twelve lause is subject	
Terms of Payment:		
The above rates are net and are due on the fi	irst day of each mont	h.
This Schedule Supersedes Schedule AES -	Case No. 8703.	
	DUBLIC SERVIC	E COMMISSION
	OF KEI	NTUCKY CTIVE
	JUN () 1 1983
	SECT) 807 KAR 5:011, ION 9 (1)
	<i></i>	
DATE OF ISSUE 6/08/83 DATE EFF	FECTIVE 6/01/	83
ISSUED BY Huston Delaney TITLE Name of Officer	President and (General Manager
Issued by authority of an Order of the Public Service Case No. 8599 Dated 6/03/83	ce Commission of Ky.	in

Form for Filing Rate Schedules			d Consumer-Wyoming
	P.S.C. NO.	3	
	_ 8th Revised	SHEET	r no. 6
	CANCELLING P.S.C.		
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	7th Revised	3	
-CLASSIFICATION OF SET	RVICE (I)	The continue grave age and a	
Special Contracted Service - Texas Eastern Transm	ission Corporation		RATE PER UNIT
Applicability:			
Applicable to consumers compressor station lo Cooperative's service territory, but not electrica Cooperative's distribution system.		e	
Condition:			
An "Agreement for Purchase Power" shall be ex for service under this schedule.	xecuted by the consu	mer	
Character of Service:			
Three-phase 60 Hertz alternating current, at existing facilities, from 100 KVA of transformer of			
Monthly Rate:			
Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)			\$584.77 Per Meter 9.24 Per KW 3.422¢ Per KWH
Determination of Billing Demand:			
The billing demand shall be the maximum kilot lished by the consumer for any period of fifteen during the month for which the bill is rendered, recorded by a demand meter and adjusted for power provided below	consecutive minutes as indicated orpu g l	OF	VICE COMMISSION KENTUCKY FFECTIVE
Power Factor Adjustment:		JUI	0 1 1983
The consumer agrees to maintain unity power a practicable. Power factor may be measured at any measurements indicate that the power factor at the demand is less than 85%, the demand for billing power and divided by the percent power factor.	time. Should sums e time of maximum urposes shall b ek he	UANT SE	1
DATE OF ISSUE			
ISSUED BY Huston Delaney TITLE	President and Genera	· · · · · · · · · · · · · · · · · · ·	
Name of Officer Issued by authority of an Order of the Public Service	ce Commission of Kv.	in	. 05
Case No. 8599 Dated 6/03/83	•	-	C 1.85

erm for Filing Rate Schedules		For Special Contracted Consumer-Wyomi Community, Town or City			
	P.S.C. NO3				
	_ 8th Revised	SHEET NO. 6A			
lawing Marca Dunal Elactric Componetive Comp	CANCELLING P.S.C.	NO3			
eming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	7th Revised	SHEET NO. 6A			
CLASSIFICATION OF	SERVICE (T)				
Special Contracted Service - Texas Eastern Trans	mission Corporation	RATE PER UNIT			
Minimum Charge:					
As specified in the Agreement for Purchase	Power.				
Fuel Adjustment Clause:					
KWH equal to the fuel adjustment amount per KWH Wholesale Power Supplier plus an allowance for 1 allowance for line losses will not exceed 10% an twelve month moving average of such losses. Thi subject to all applicable provisions as set out	ine losses. The d is based on a s fuel Clause is				
Service at Primary Voltage:					
If service is furnished at primary distribudiscount of \$0.25 shall apply to the demand char					
Terms of Payment:					
The above rates are net and are due on the	first day of each mont	h.			
This schedule Supersedes Schedule SCS-	PUBLIC	SERVICE COMMISSION OF KENTUCKY EFFECTIVE			
		JUN 0 1 1983			
	PURSU/	ANT TO 807 KAR 5:011 SECTION 9 (1)			
	BY:	Jus -			
PATE OF ISSUE 6/08/83 DATE	EFFECTIVE 6/0	01/83			
ISSUED BY Huston Delaney TITLE	President and Gene	ral Manager			
Name of Officer Issued by authority of an Order of the Public Ser	rvice Commission of Ky	• in			
Case No. 8599 Dated 6/03/83		C			

Form for Filing Rate Schedules	For Special Contr	racted Consumer - Drav
	Communi	ty, Town or City
	P.S.C. NO.	3
	8th Revised	SHEET NO. 7
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	NO3
Name of Issuing Corporation	7th Revised	SHEET NO. 7
-CLASSIFICATION OF S	SERVICE (I)	
Special Contracted Service - Dravo Lime Company	and the second	RATE PER UNIT
Applicability:	,	
Applicable to consumer's lime mining plant lo Cooperative's service territory, but not electricathe Cooperative's distribution system.	ocated within the ally connected to	
Condition:		
An "Agreement for Purchase Power" shall be exconsumer for service under this Schedule.	xecuted by the	
Character of Service:		
Three-phase 60 Hertz alternating current, nor	minal 69,000 volts.	
Monthly Rate:		
Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)		\$798.33 Per Meter 6.39 Per KW 3.385¢ Per KWF
Determination of Billing Demand:		
The billing demand shall be the same billing by the Cooperative's supplier of power and energy Dravo substation.	delivered to the PUBLIC SERVICE OF KE	CE COMMISSION NTUCKY ECTIVE
	JUN	0 1 1963
	PURSUANT TO	0 807 KAR 5:011,
	BY:	- La Carlo C
DATE OF ISSUE 6/08/83 DATE E	FFECTIVE 6/01/83	
ISSUED BY Huston Delaney Name of Officer TITLE	President and Gener	

ISSUED BY

Huston Delaney TITLE President and General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 8599

Dated 6/03/83

Form for Filing Rate Schedules	For Special Contracted Community, To	
		own or city
	P.S.C. NO. 3	
	_ 8th Revised SHEE	r no. 7A
leming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	3
Name of Issuing Corporation	7th Revised SHEE	г по. 7А
CLASSIFICATION OF S	SERVICE (T)	
Special Contracted Service - Dravo Lime Company		RATE PER UNIT
Minimum Charge:		
As specified in the Agreement for Purchase B	Power.	
Fuel Adjustment Clause:		
The above rate may be increased or decreased KWH equal to the fuel Adjustment amount per KWH a Wholesale Power Supplier plus an allowance for la allowance for line losses will not exceed 10% and twelve month moving average of such losses. This subject to all applicable provisions as set out	as billed by the ine losses. The d is based on a s fuel Clause is	·
Terms of Payment:		
The above rates are net and are due on the t	first day of each month.	
This Schedule Supersedes Schedule SCS -	- Dravo Case No. 8703.	
	PUBLIC SERVICE (OF KENTU EFFECTI	μ N .
	JUN 01	1983
	PURSUANT TO 80 SECTION BY:	7 KAR 5:011, 9 (1)
TATE OF ISSUE 3/08/83 DATE ISSUED BY Huston Delaney TITLE	EFFECTIVE 6/01/83 President and General N	Manager
Name of Officer V Issued by authority of an Order of the Public Services		1.1
TOOLER DY RECTION TO OF THE CASE OF THE PROPERTY OF	· = =	11/

Case No. 8599 Dated 6/03/83

EXHIBIT A

FLEMING-MASON R.E.C C.

Average Cost Differential Data

June 7, 1984 - June 5, 1985

A. OVERHEAD

Poles, grounds, Primary insulators, etc.	\$16,659.15
Conductors, (primary, secondary, Hardware)	13,090.26
Transformers, hardware	9,736.47
	\$39,485.88

8,520' pole line conductors @ \$39,495.88 = \$4.63 per ft.

B. UNDERGROUND

Conductors, (primary, secondary, terminals,	
loop feed)	\$19,009.22
Transformers, pads, ground, pedestials,	
connectors, etc.	44,103.98
Trench, backfill, conduit, sand, etc.	<u>26,758.39</u>
	\$89,871.59

7,880' U.G. conductor @ \$89,871.59 = 11.41 per ft.

C. Cost Differential

\$11.41 per foot less \$4.63 per foot OF KENTUCKY EFFECTIVE

JUN 71984

CYBS

	Community, Town or City			
	E.R.C. 110.			
	Original SMEET NO. 11A			
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING E.R.C. NO.			
MANUE OF TORKERS MAILBASEFFOR	Original SHET No.			

RULES AND REGULATIONS

2. Budget Plan - Residential Consumers

A budget payment plan has been developed whereby a customer may elect to pay a fixed amount each month on a yearly basis, in lieu of monthly billings (N) based on actual usage.

Qualifications

Residential consumers, having complied with the rules and regulations of the Cooperative and receiving electric service from the Cooperative for not less than 6 months, may elect to pay a fixed amount each month based on the estimated annual usage of such consumer. Any consumer, meeting the above qualifications, may make the election for budget billing by signing, prior to the start of the budget year, a standard letter which states the amount of the monthly payment and the rights of both the consumer and the Cooperative.

Budget Year

The first budget payment of the budget year is due with the September 1st billing. The August 1st billing is considered the settlement month or end of budget year in which case, the account must be paid in full based on the actual amount due thru the actual usage as of June 30th.

Disqualifications

If the consumer at any time fails to make payment within 27 days of the date of the bill, the system shall reserve the right to cancell the fixed monthly amount and bill the consumer based on the actual monthly usage.

Overexy Regulatory Commission

JUL I. 1 1980

DATE OF ISSUE August 2. 1979 DATE BESECTIVE August

Month Day Year Month

August 22,

1979 Tean

ISSUED BY

Flans Ford M. Adyles

President

P.O. Box 328, Flemingsburg, Ky

Titio

1985

	For <u>All Areas Served</u> Community, Town or City
	E.R.C. NO3
	Original SHEET NO. 12
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING E.R.C. NO. 2
name or issuing corporation	Original SHEET NO Part)
RULES AND REGULAT	(10 in part)

3. Waiver of Minimum Monthly Payment

If System is prevented from furnishing, or if Consumer is prevented from receiving all or any considerable portion of the electric service contracted for, and should such failure to deliver or receive be due to acts of God, or to public enemies, strikes, riots, wars, orders of Court, or to other acts reasonably beyond the control of either the System or the Consumer, then the minimum monthly payment provided for shall be waived or adjusted, not, however, for a period longer than three months.

4. Prompt Payment

Any consumer paying bill for electric service within the period specified in the applicable rate schedule shall be entitled to pay the net amount as set forth in the schedule under which service is supplied, provided Consumer is not delinquent on any previous bill.

5. Failure to Pay

If at any time, the Consumer shall fail to make payment of any bill rendered by the System for electric service, and if such failure continues for thirty days after the billing date, the System shall have the right either to cancel the contract in which case the minimum charges as provided in the schedule for the unexpired term of the contract shall thereupon be payable to the System as liquidated damages - or to discontinue all service under contract after giving 10 days written notice of intent to discontinue service, until all payments due from the consumer shall have been made.

Failure to Receive a Bill

Failure to receive bill will not entitle Consumer to any discount or to the remission of any charge for non-payment within the time specified.

7. A \$5.00 fee will be charged for a returned check.

DATE	OF	ISSUE	August	2,	1979	DATE EF	FECTIVE A	ugust	22	1979
			Month	Day	Year	Wate !	Mones	on th	Day	Year
ISSUE	D		Hansford T.			Presiden	t / P.O.	Box 32	28, Fleming	sburg,Ky.
		Nam	e of Offi	cer		Title				6 s 🚳

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